



STRATA-X ENERGY

Corporate Presentation

ASX Spotlight Conference
March 2014

Tim Hoops

Managing Director

tim.hoops@strata-x.com

www.strata-x.com



Disclaimer Statement

Forward-Looking Statements

This summary contains certain statements which constitute forward-looking statements or information ("forward-looking statements"), including statements regarding the use of proceeds. These forward-looking statements are based on certain key expectations and assumptions, including assumptions regarding the general economic conditions in USA and globally, industry conditions in USA and the operations of the Company. These factors and assumptions are based upon currently available information and the forward-looking statements contained herein speak only as of the date hereof. Although the Company believes the expectations and assumptions reflected in the forward-looking statements are reasonable, as of the date hereof, undue reliance should not be placed on the forward-looking statements as the Company can give no assurances that they will prove correct and because forward-looking statements are subject to known and unknown risks, uncertainties and other factors that could influence actual results or events and cause actual results or events to differ materially from those stated, anticipated or implied in the forward-looking statements. These risks include, but are not limited to: uncertainties and other factors that are beyond the control of the Company; global economic conditions; risks associated with the oil and gas industry; commodity prices and exchange rate changes; operational risks associated with exploration, development and production operations; delays or changes in plans; specific risks associated with the ability to execute production sharing contracts, ability to meet work commitments, ability to meet the capital expenditures, estimated size of any seismic features and whether additional geosciences work will progress to defining drillable locations; risk associated with stock market volatility and the ability of the Company to continue as a going concern. The Company assumes no obligation to update any forward-looking statements or to update the reasons why actual results could differ from those reflected in the forward-looking statements, except as required by securities laws. (Additional information identifying risks and uncertainties is contained in filings of the Company with Canadian securities regulators).

Disclaimer

This summary shall not constitute an offer to sell or the solicitation of an offer to buy any securities of the Company in any jurisdiction in which such offer, solicitation or sale would be unlawful. The securities to be offered have not been and will not be registered under the United States Securities Act of 1933, as amended, or any state securities laws and may not be offered or sold within the United States or to or for the account or benefit of a U.S. Person absent registration or an applicable exemption from the registration requirements of such Act or laws.

In addition, the Company makes not representation or warranty, express or implied, in relation to, and no responsibility or liability is or will be accepted by the Company or its directors, officers, shareholders, partners, employees or advisers as to or in relation to the accuracy or completeness of the information, statements, opinions or matters (express or implied) arising out of, contained in or derived from this presentation or any omission from this presentation or of any other written or oral information or opinions provided now or in the future to any interested party or its advisers.

Cautionary Statement: Undiscovered Resources, OOIP and BOE

Undiscovered Hydrocarbon-In-Place (equivalent to undiscovered resources) is that quantity of petroleum that is estimated, on a given date, to be contained in accumulations yet to be discovered. There is no certainty that any portion of the undiscovered resources will be discovered or that, if discovered, it will be economically viable or technically feasible to produce. Original-Oil-in-Place (equivalent to Discovered Petroleum Initially in Place), also known as 'discovered resource', is defined as that quantity of petroleum that is estimated, as of a given date, to be contained in known accumulations prior to production. The recoverable portion of OOIP includes production, reserves and contingent resources; the remainder is defined as unrecoverable. The terms "barrels of oil equivalent" or "boe" may be misleading, particularly if used in isolation. A boe conversion ratio of six thousand cubic feet (6 mcf) to one barrel (1 bbl) is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

The information in this presentation that relates to Petroleum Reserves/Prospective Resources/Contingent Resources that was prepared and published by AWT International dated 18 December 2012 and published in Strata-X Energy Ltd's "Prospectus 2013" (available online at www.strata-x.com) as part of the Companies 2013 Australia Securities Exchange Initial Public Offering and is based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of Doug Barrenger ("JORC Competent Person"), employed by AWT International and is independent of Strata-X Energy Ltd. At the time of the Prospectus 2013 issuance Doug Barrenger was an employee of AWT International and a member of the Exploration Society of Australia (PESA) amongst other professional petroleum organisations. AWT International consents to the inclusion of this information in this document. As of the issuance of this document Strata-X Energy Ltd management is not aware of any material information that would change the results of the AWT International report as published in the Prospectus 2013.



Strata-X Energy – Investment Highlights

- ✓ **Management has proven track record and 18% ownership**
- ✓ **Early movers on large unconventional petroleum areas**
- ✓ **Four Company maker type projects**
- ✓ **Active drilling campaign**

Primary Focus – USA shale oil – Illinois Basin and Eagle Ford

100% of ~200,000 net acres in the USA

100% of 1.4 million acres in the Laurel Shale Fairway, Canning Basin, WA



Strata-X Energy – a TSX-V / ASX dual listed company

Total shares: **139,785,415**

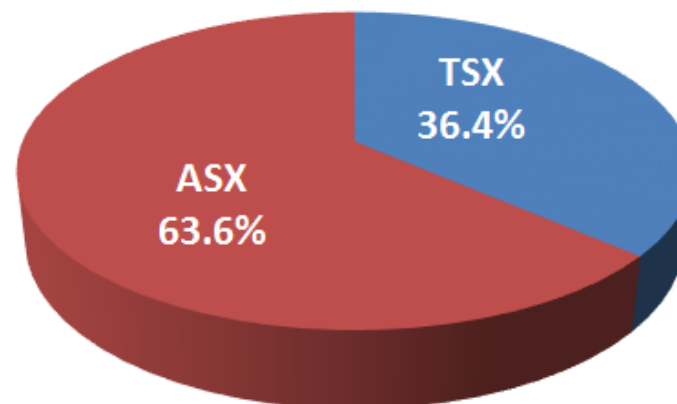
Options: 5,570,000

Warrants (avg ~C\$0.50) 20,648,654

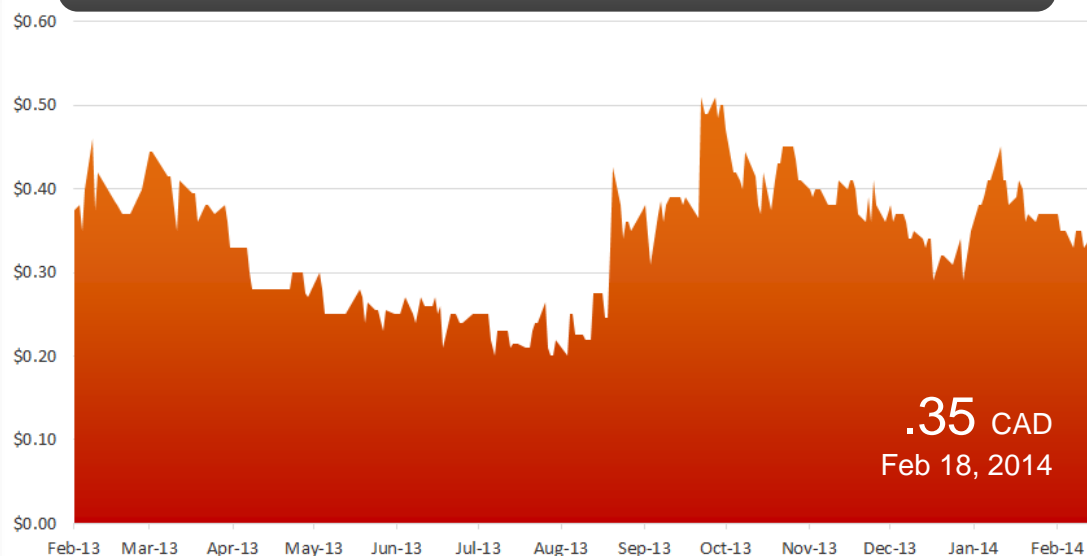
Cash: ~A\$7.2 million

Market Cap:
(Assumes A\$37 cps) ~A\$51.7 million

Share Split



Share Price Chart 2012-2013 (TSX-V:SXE)



Key Management have proven track record

Ron Prefontaine
Non-Executive Chairman

- 34 years in petroleum industry
- Exec Director of ASX Arrow Energy which was taken over for \$3.5 billion in 2010
- Founding director of ASX Bow Energy which was taken over for \$550 million in late 2011
- Owns approx. 11% of Strata-X



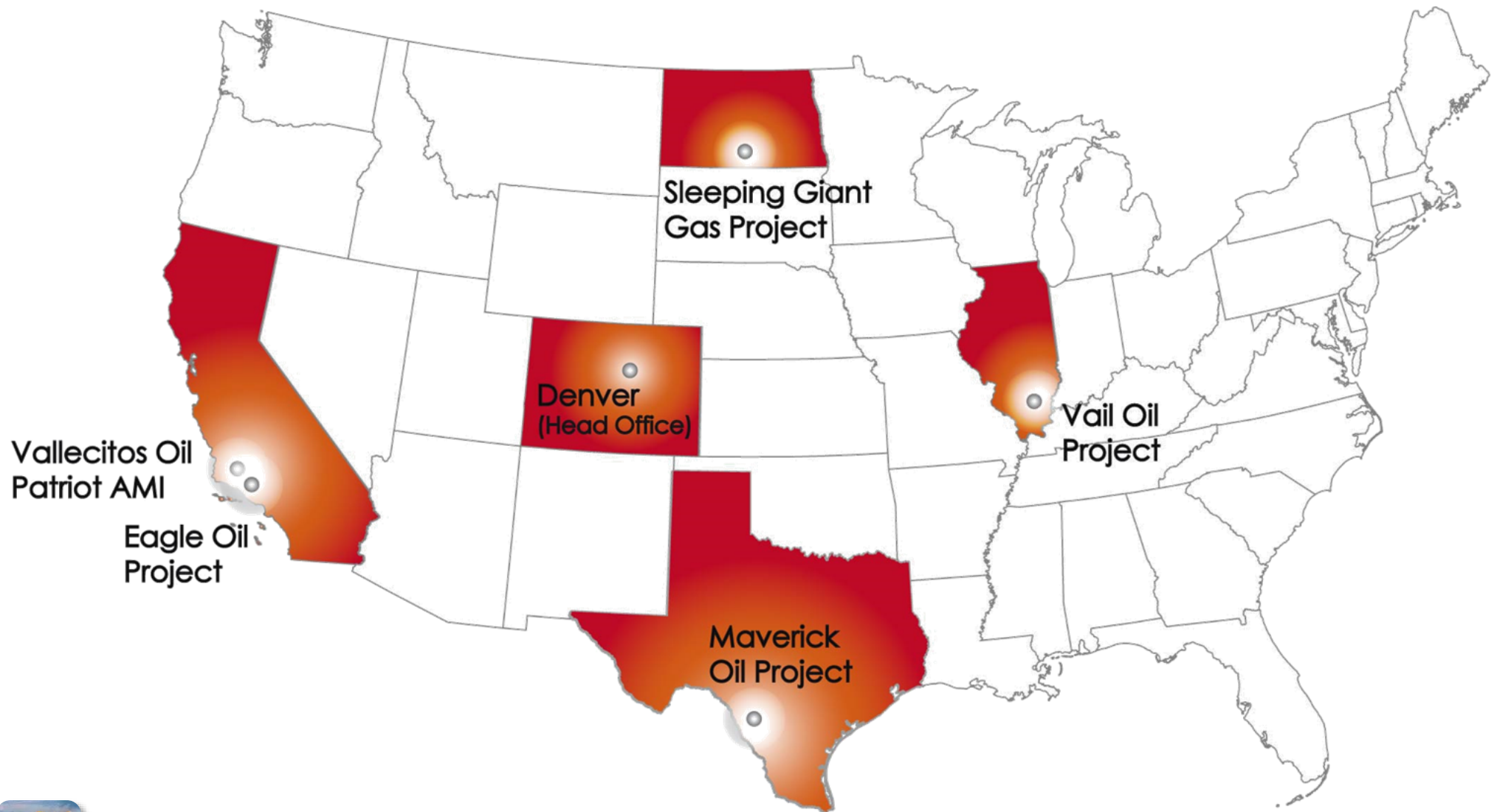
Tim Hoops
Managing Director/President

- Colorado School of Mines Bsc.Geol. Engineering
- U of Colorado Msc. Global Energy Management
- 34 years exploring/developing petroleum assets
- Owns approximately 7% of Strata-X
- 20 years experience with ASX listed company



STRATA-X
ENERGY

Strata-X Oil and Gas Projects in USA





Vail Oil Project

Illinois Basin, Illinois



STRATA-X
ENERGY

Why is Strata-X drilling in Illinois?

Illinois is a Proven and Mature Oil Province

- Production dates back to 1894 with over 4 billion barrels of oil produced to date
- Over 140,000 wells have been drilled, with 32,000 wells still producing
- 600+ oil fields produced 9 million barrels last year
- High quality, light, sweet crude oil



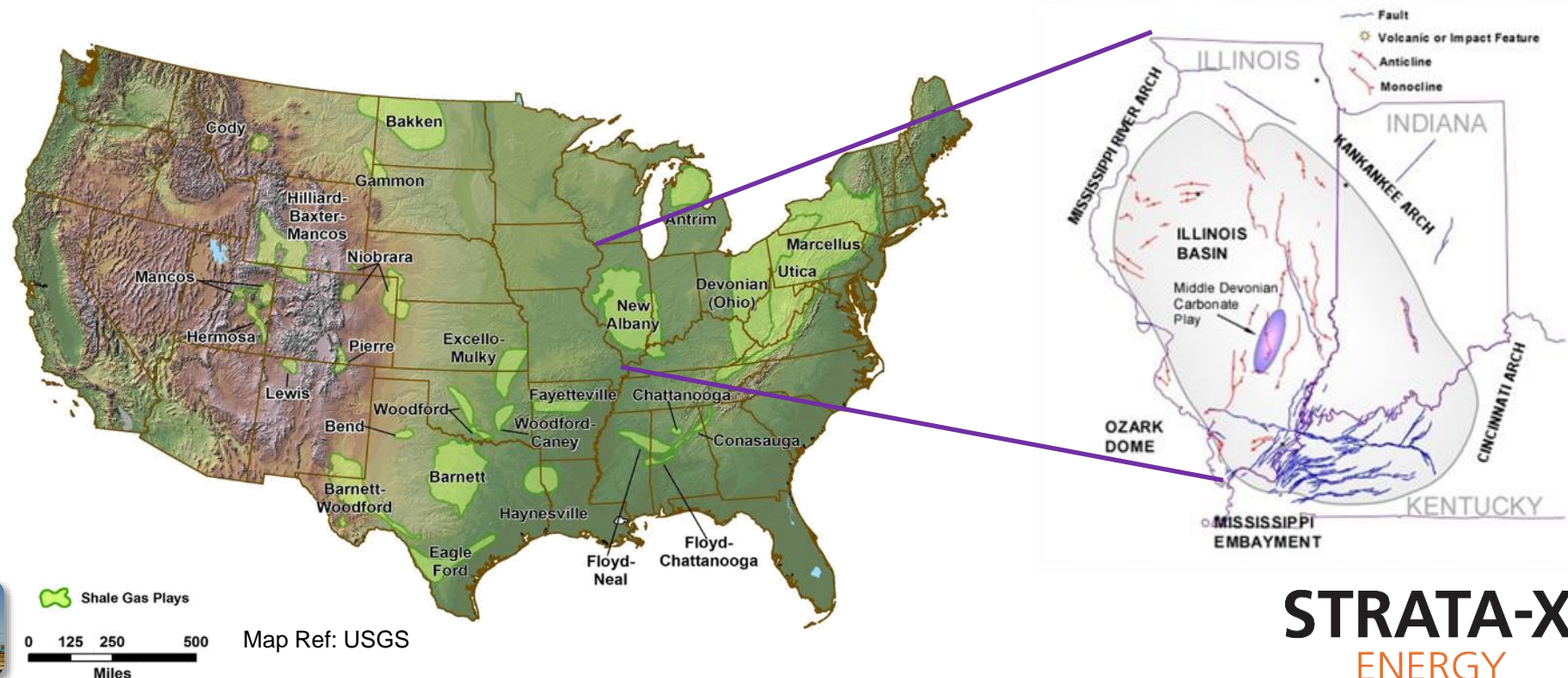
Photos from: Illinois Department of Natural Resources Office of Mines and Minerals and Illinois Oil Field Museum

STRATA-X
ENERGY

Why is Strata-X drilling in Illinois?

Geological conditions are right for significant oil accumulations in Southern Illinois

- Excellent Source Rock
 - New Albany Shale, +300 billion barrels generated (Higley, et al., 2001)
- Proven oil generation
- Low Geologic Risk
 - Evidence of a large reservoir from analysis of over 100 historical wells
- Good analog evidence with the Bakken Elm Coulee Field



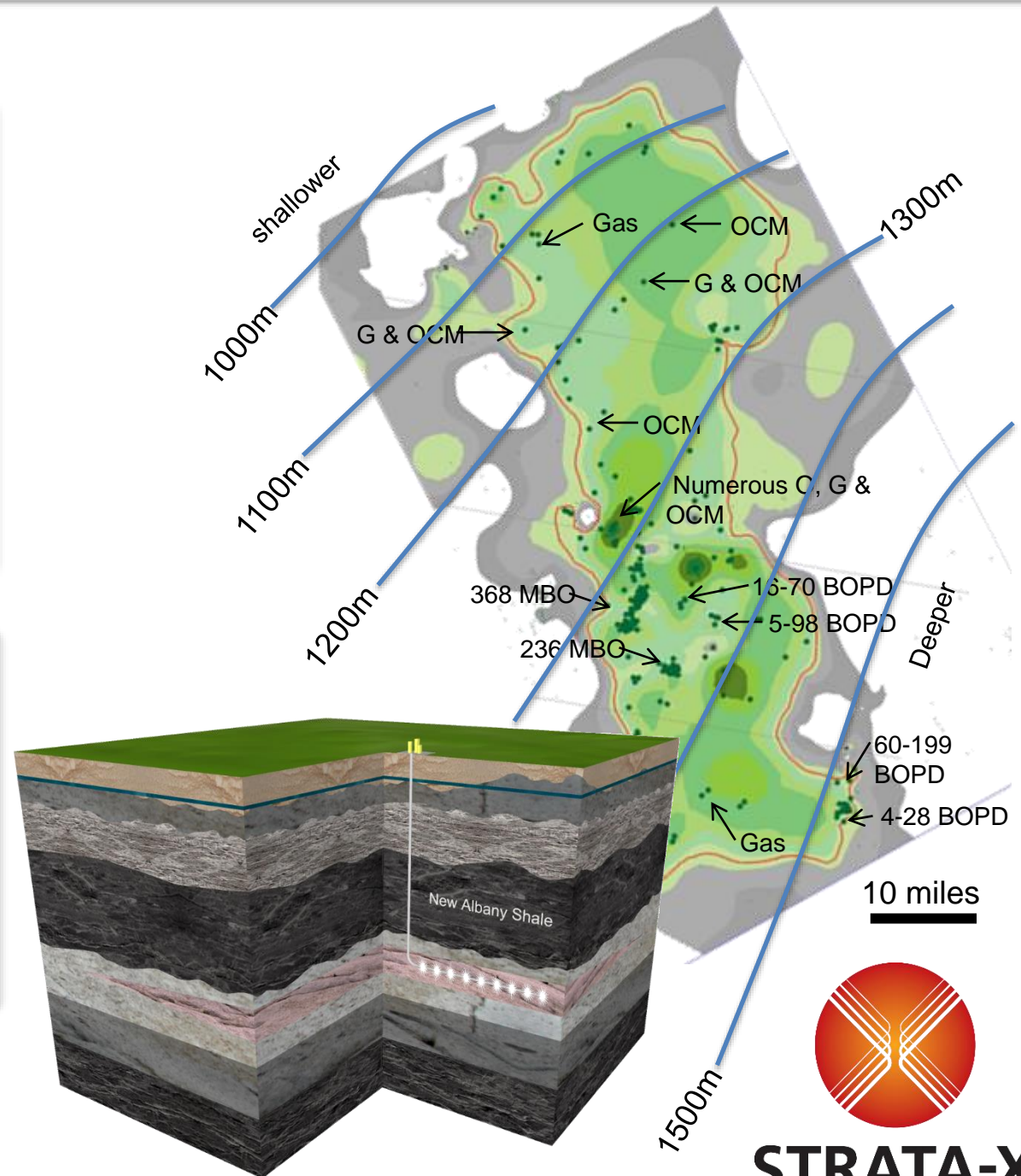
A 1,300 square kilometer oil accumulation is mapped

Large unconventional oil accumulation

- Intersected by ~100 wells which had strong indication of hydrocarbons
- 1,067 to 1,520 metres vertical depth

Similar to the Elm Coulee Bakken analog

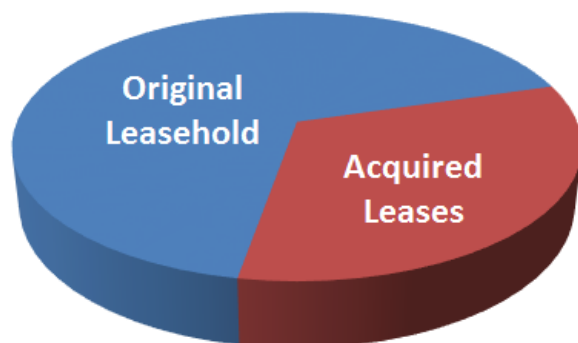
- First porosity below prolific source rock
- Carbonate reservoir over a large areal extent



STRATA-X
ENERGY



Strata-X Illinois Acquisition



- Executed PSA on March 5, 2014 for:
 - 23,595 net acres
 - 1 producing horizontal well
- Anticipate PSA Closing no later than March 20, 2014
- Consideration for acquisition USD\$2.25 million
- Further details will be released after closing

Rationale for acquisition

- Adds proved reserves
- Strata-X increases its land holding in Illinois Basin by ~50% to 72,795 acres after closing
- Additional drilling opportunities



Photo: Strata-X Xenia Field



Vail Oil Project – Burkett 5-34HOR Summary

Burkett #5-34HOR Well

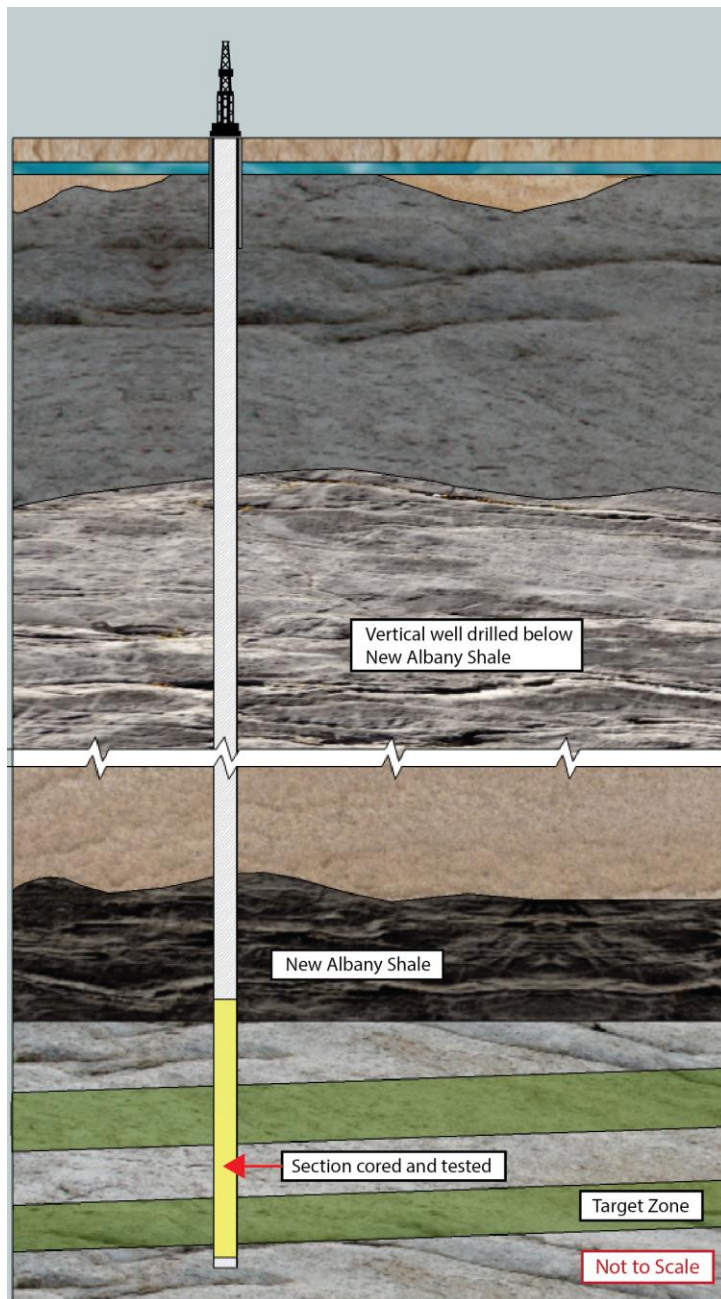
- ✓ Successfully drilled and cored pilot well
- ✓ Successfully drilled and ran pipe through lateral
- ✓ Oil in core and drilling shows
- Halliburton contracted for Stimulation – Early April
- See “Vail Primer” on Strata-X website for more information



Well drilled and cased, awaiting completion



Drilling Program - Vertical Hole



- Prior to drilling, surface casing was pressure tested to insure the freshwater zones are protected.
- Drill vertically from the surface casing took a 59 foot core of the Lingle Fm.
- Encountered over 10 feet of oil saturated carbonate reservoir



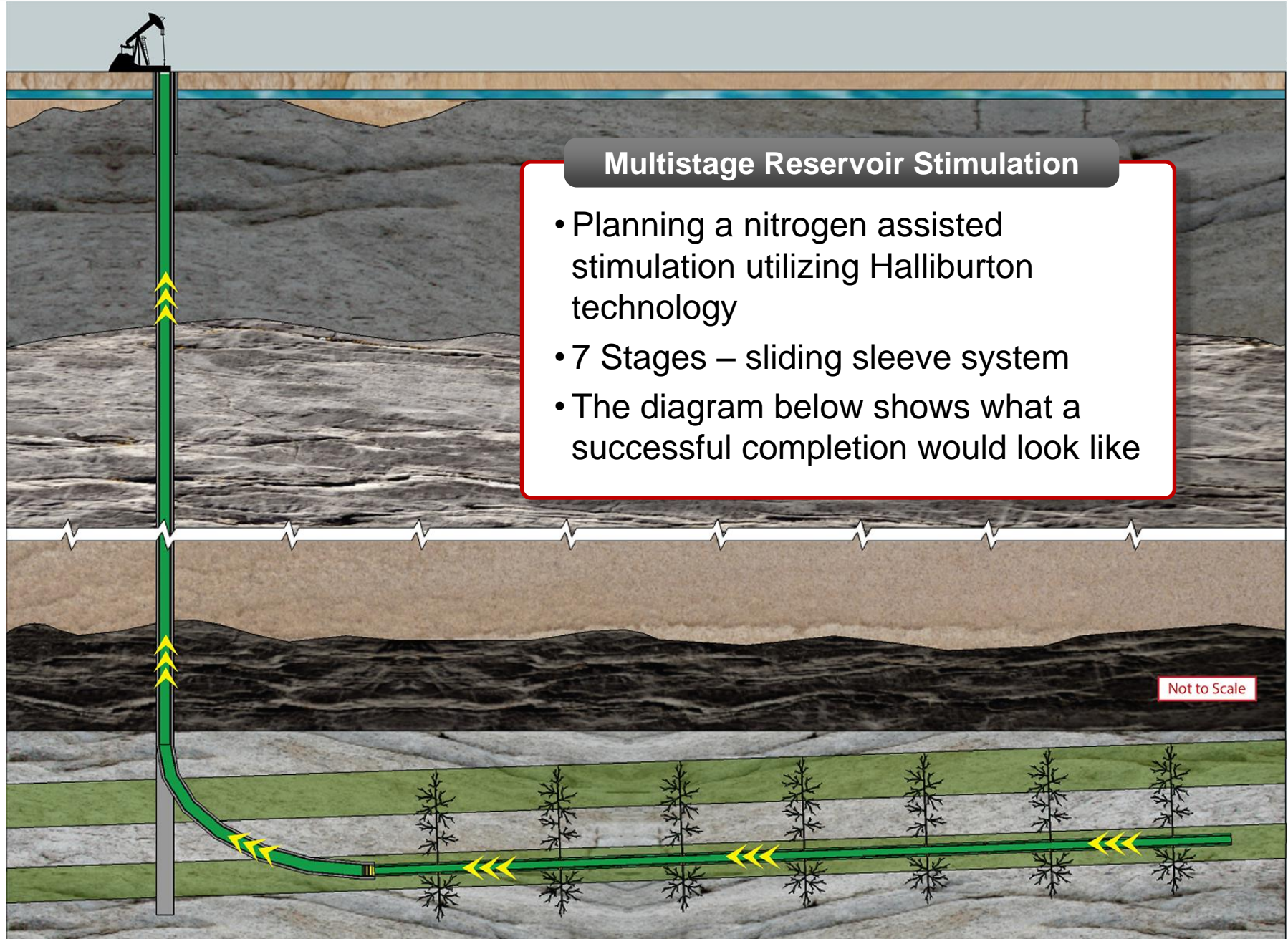
Oil Saturated Core



STRATA-X
ENERGY

Scope of work subject to actual conditions encountered

Completion Plan – Proposed Completion Method



Vail Oil Project - Targeting an unconventional light oil accumulation

Project Summary

- Illinois Basin Proven Oil Rich Basin
- 100% of 49,200 acres of 332,800 acre interpreted oil accumulation in interpreted 3 to 5 metre thick carbonate reservoir
- Shallow 1,067 to 1,520 metres vertical depth
- Flat, easy access with good infrastructure
- Successfully drilled first horizontal well through oil zone
- Completion planned for April 2014
- Permitting additional well ~10 mile stepout





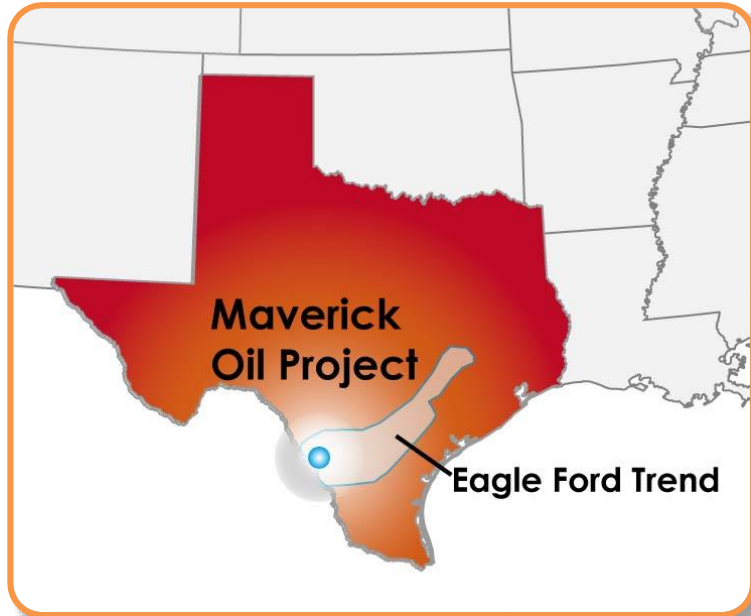
Maverick Oil Project

Eagle Ford Shale, Texas



STRATA-X
ENERGY

The Maverick Oil Project – Eagle Ford Shale Fairway

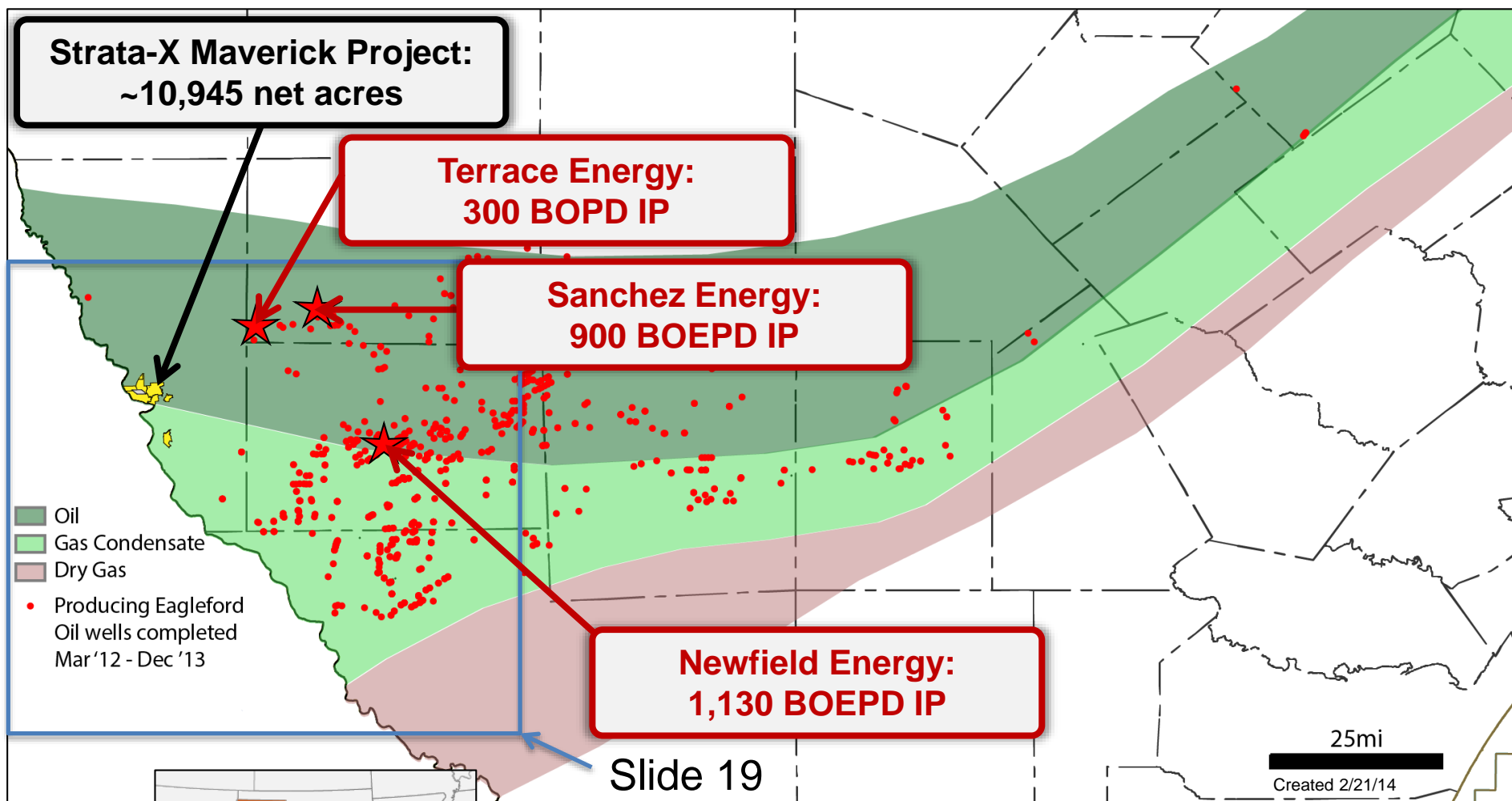


The Maverick Oil Project is:

- 100% WI in majority of acreage and operator of ~10,945 net acres
- First well proved light 35-40 degree API oil with associated condensate and wet gas in overpressure reservoir
- Adjacent Infrastructure, services nearby



Eagle Ford Shale hydrocarbon windows- Maverick Project is located on the oil/condensate boundary

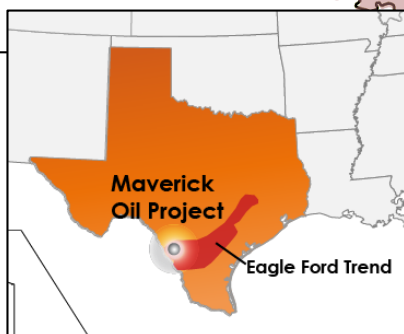


Third Party Operator reported Initial Production (IP) Rates

**Eagle Ford Trend encompasses
approximately 7 million Acres**

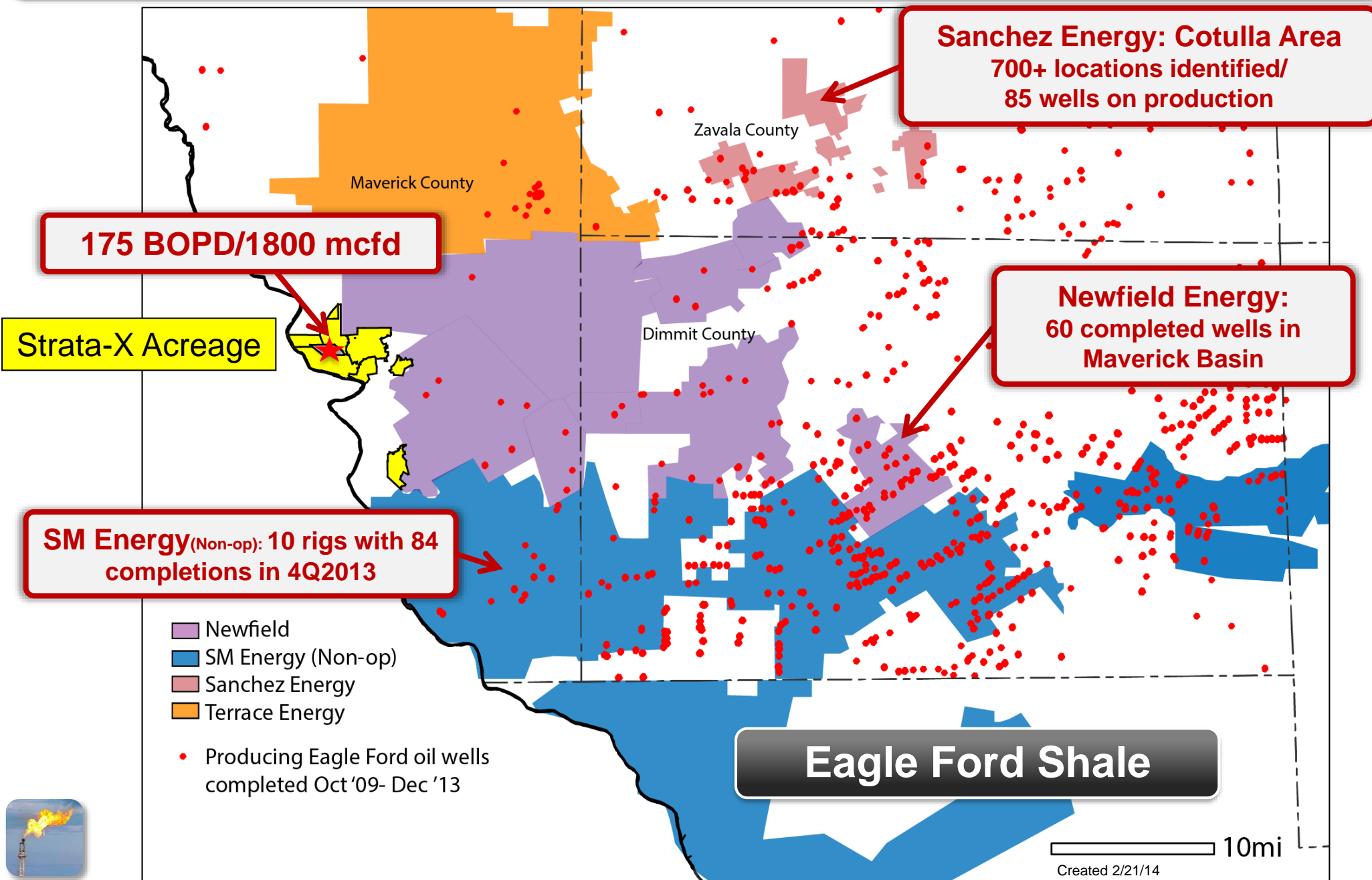
Eagle Ford Rig Count: 264

(as of 2/14/14) Source: eaglefordshale.com



STRATA-X
ENERGY

Maverick Basin Activity



Source: Drilling Info and respective company presentations

STRATA-X
ENERGY

Maverick Basin Approach

Initial wells will be multistage vertical completions

- ✓ Initial test well cored entire Eagle Ford through Budda sequence ~180 metre vertical oil and gas interval
- ✓ Core data indicates hydrocarbons through much of the interval
- Nearby well produced ~ 40,000 BO from unstimulated Eagle Ford through limited perfs
- Gas and oil infrastructure close by (~10 km)
- Completion program set to start in March 2014





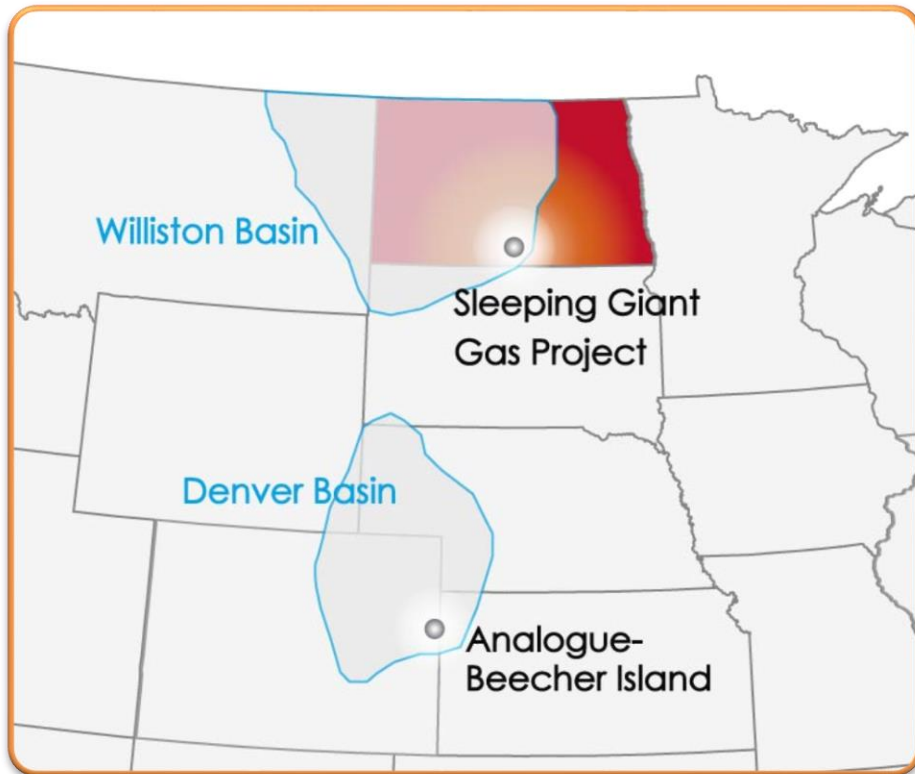
Sleeping Giant Gas Project

Williston Basin, North Dakota



STRATA-X
ENERGY

The Sleeping Giant Project - shallow, low cost gas potential



- 100% of 145,000 acres under option
- Located on major regional structural high
- Niobrara ~450 metre shallow gas with excellent analogs on trend
- Low cost production using simple proven technology
- Adjacent to gas infrastructure
- Proof of concept pilot well planned for March



Evidence for Large Gas Accumulation

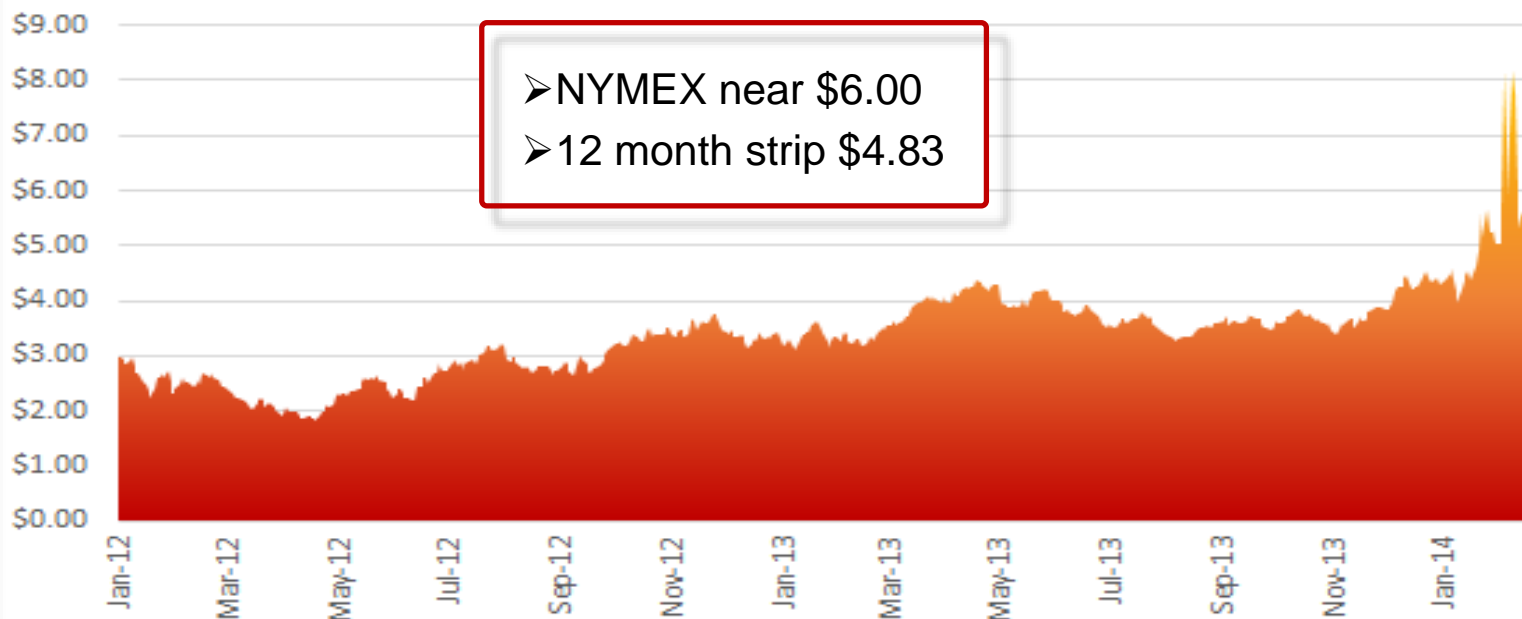
- Structure is Key in Biogenic Gas Play
 - Strong Evidence of large regional structure
 - 20+ leads and prospects mapped
 - Gas flows 700' below structural highs
- Excellent Porosity
- Excellent TOC
- Good Regional Seal
- Available Markets



Economics benefits of low cost gas

US Gas Prices Rising

(Henry Hub Spot Price from EIA.gov 01/01/2012 thru 02/19/14)



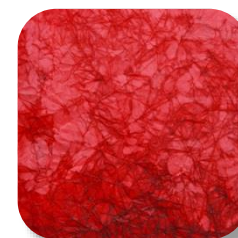
Multiple Markets

- Desirable Midwestern Markets with Multiple interconnects with Northern Natural Gas (NNG) & Williston Basin Gas Pipeline
- Option to generate electricity for local grid, providing a real option floor price
- Option to generate Compressed Natural Gas for local market

Low Finding and Development Cost

- Low Drilling and Stimulation costs
- Low Operating Costs
- Very low entry cost
- Benefits of being early mover





Canning Basin

Canning Basin, Western Australia

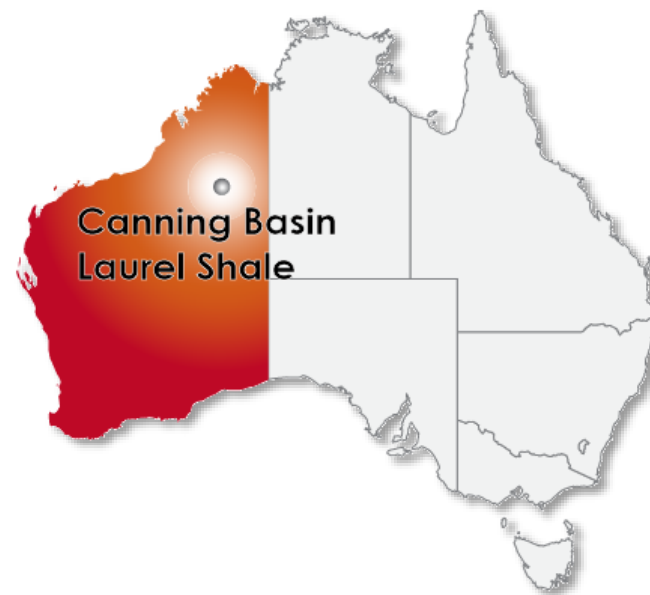


STRATA-X
ENERGY

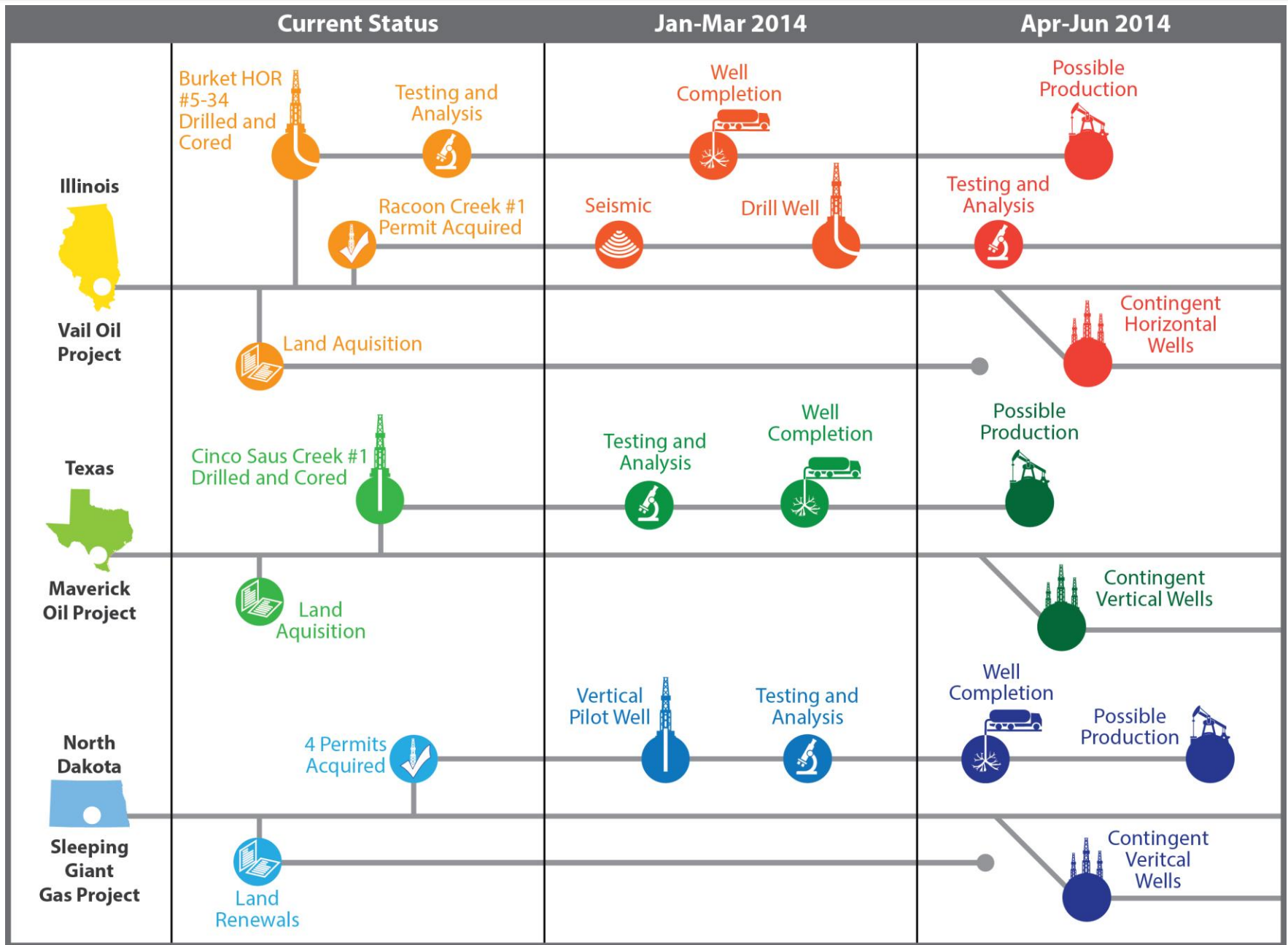
Strata-X on trend with Emerging Laurel shale fairway

Strata-X's Canning Basin area:

- Strata-X successful bidder for 100% of a 1.4 million acre permit located on the Laurel shale fairway
- Laurel shale fairway emerging as having substantial unconventional petroleum potential
- Recent discoveries on the Laurel shale fairway have highlighted the Laurel as one of the primary targets in the Basin
- Additional exploration and development expected along trend in 2014 by offset operators



Key appraisal wells planned – active schedule



All activities are subject to government approvals and equipment availability.

Strata-X has substantial near and medium term growth potential

Management aligned with shareholders:

- Chairman and President own ~18% of company
- Have a proven track record of shareholder growth

100% of Vail & Maverick unconventional oil:

- Strata-X to use latest drilling and multistage stimulation extraction technologies
- In process of de-risking project with two wells drilled

100% of the Sleeping Giant unconventional gas:

- Shallow/low cost, improving gas price

100% Canning Basin Project in the Canning Basin, WA:

- 1.4 million acre Canning project is within the interpreted Laurel shale oil to wet gas window

Financial capability to drill/test key USA projects



THANK YOU FOR YOUR INTEREST

Tim Hoops

Tim.Hoops@Strata-X.com

www.Strata-X.com





Supplemental Material



STRATA-X
ENERGY

In this document, the abbreviations set forth below have the following meanings:

Oil and Natural Gas

Bbl	barrel
Bbls	barrels
Mbbls	thousand barrels
MMbbls	million barrels
Mcf	thousand standard cubic feet
MMcf	million standard cubic feet
Bcf	billion cubic feet
TCF	trillion cubic feet

Other

Hydrocarbon Index- measure of the hydrogen richness of the source rock, and when the kerogen type is known it can be used to estimate the thermal maturity of the rock.

OOIP – Original Oil in Place.

Permeability – the ability or measurement of a rock's ability to transmit fluids.

Porosity – percentage of pore volume or void space or that volume within rock that can contain fluids.

Reservoir Rock – refers to a subsurface pool of hydrocarbons contained in porous or fractured rock formations.

Rock Eval – is used to identify the type and maturity of organic matter and to detect petroleum potential in sediments.

Source Rock - refers to carbon bearing rocks from which hydrocarbons have been generated or are capable of being generated.

Tmax -highest temperature incurred by a Source Rock, generally higher temperatures equates to larger hydrocarbon generation.

Total Organic Carbon (TOC) – amount of carbon in a geological formation, mainly Source Rocks.

